



Climate action and renewable energy package

- **20% GHG reduction compared to 1990**
 - Independent commitment
- **30% GHG reduction compared to 1990**
 - In context of international agreement
- **20% renewables share of final energy consumption**
- **10% biofuels in transport, with**
 - production being sustainable
 - second generation biofuels commercially available

In 2005:

- **-6.5% GHG emissions compared to 1990**
 - including outbound aviation
- **8.5% renewable energy**
 - mainly through large scale hydro and conventional biomass

Targets are ambitious:

- **-14% GHG compared to 2005**
- **+11.5% renewable energy share**

The package



What is in the package?

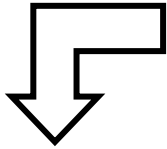
- **Overall Communication**
- **Revision of EU Emissions Trading System (the ETS)**
- **Effort sharing in non ETS sectors**
- **Directive on promotion of renewable energy, report on renewable energy support schemes**
- **Directive on carbon capture and storage, and Communication on demonstration plants**
- **Revised environmental state aid guidelines**
- **Accompanying integrated impact assessment**

GHG Target:

-20% compared to 1990

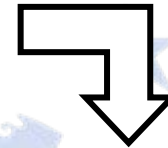


-14% compared to 2005



EU ETS

**-21% compared
to 2005**

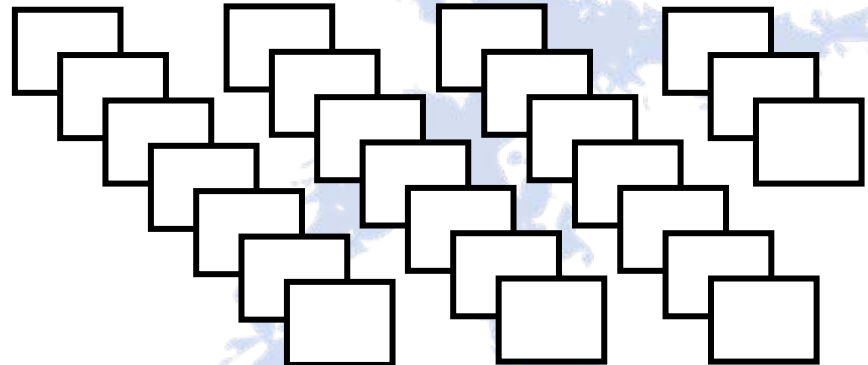


Non ETS sectors

-10% compared to 2005



27 Member State targets, stretching from -20% to +20%



Cost-effectiveness



Fair distribution

- **Solution:**


Fairness: differentiate efforts according to GDP/capita

- **national targets in sectors outside EU ETS**
- **national renewables targets (partially – half)**
- **redistribution of auctioning rights (partially – 10%)**

Cost-effectiveness: introduce flexibility and use market based-instruments (EU ETS, transferability of Guarantee of Origin for renewables)

Revision of the EU Emissions Trading System



- **Cost-effective contribution to -20% GHG target for 2020, or to stricter target under international climate agreement**
 - **Improvement of the EU ETS based on experience**
 - **A clear long-term carbon price**
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- **Cover all big industrial emitters: extension e.g. to chemical sectors and aluminium**
- **Extension to other GHG: nitrous oxide (fertilisers), perfluorocarbons (aluminium)**
- **Leads to new abatement opportunities, lower overall costs, and higher efficiency**
- **Potential “opt-out” of small emitters, if equivalent emission reduction measures in place (e.g. tax)**

- **New: single EU-wide cap instead of 27 caps set by Member States**
- **CO₂ allowances available in 2020: 1720 Mt**
 - - 21% compared to 2005 emissions
- **Linear decrease**
 - predictable trend-line to 2020 *and beyond*
 - can be adjusted to stricter target
- **Aviation to be included in line with political agreement**

- **Harmonised allocation rules ensure level playing field across the EU**
- **Basic principle for allocation is auctioning:**
 - Eliminates windfall profits
 - Simplest and most transparent allocation system
- **Full auctioning for sectors able to pass on costs**
 - Power sector
- **Partial free allocation to industry as a transitional measure**
 - Phased out by 2020 for “normal industry”
 - Exception: possibly higher levels (up to 100%) of free allocation to industries particularly vulnerable to international competition (‘carbon leakage’) to be determined in 2010
- **European Commission to report on ‘carbon leakage’ by 2011 and make a proposal, if appropriate:**
 - To review free allocation levels and/or
 - To introduce system to neutralise distortive effects
- **With international agreement: total cap + linear factor adjusted, increased access to CDM credits (half of additional effort)**

- **Auctioning rights distributed to Member States**
 - Relatively more rights to MS with lower GDP/capita to balance high investment costs
- **Auctions must be non-discriminatory, open to everybody and will be carried out by Member States on the basis of harmonised rules**
- **20% of auction revenues should be earmarked for combating climate change, promoting renewable energies and addressing social impacts**

- **More harmonised rules on**
 - monitoring and reporting of emissions by operators
 - verification of reports and mutual recognition of verifiers
- **This will enhance reliability and thus international credibility of the EU ETS**
- **Non-compliance penalties (€100/ton CO₂) to increase by inflation rate to keep deterrent effect**

- **Companies can already use credits from Joint Implementation and Clean Development Mechanism projects (the latter carried out in developing countries) for compliance**
- **“Left-over” credits from 2008-2012 can be used 2013-2020: total 1.4 billion tons for 2008-2020, one third of reduction effort over the period**
- **Greater certainty for participants on the type of projects from which credits can be used**
- **When an international agreement is reached, substantial additional use of credits will be allowed automatically, in order to meet a stricter reduction target**
 - Only credits from countries which have ratified the agreement
 - Important incentives for global climate agreement
- **Possible to link EU ETS not only to other national emission trading systems, but also to sub-federal and regional systems**

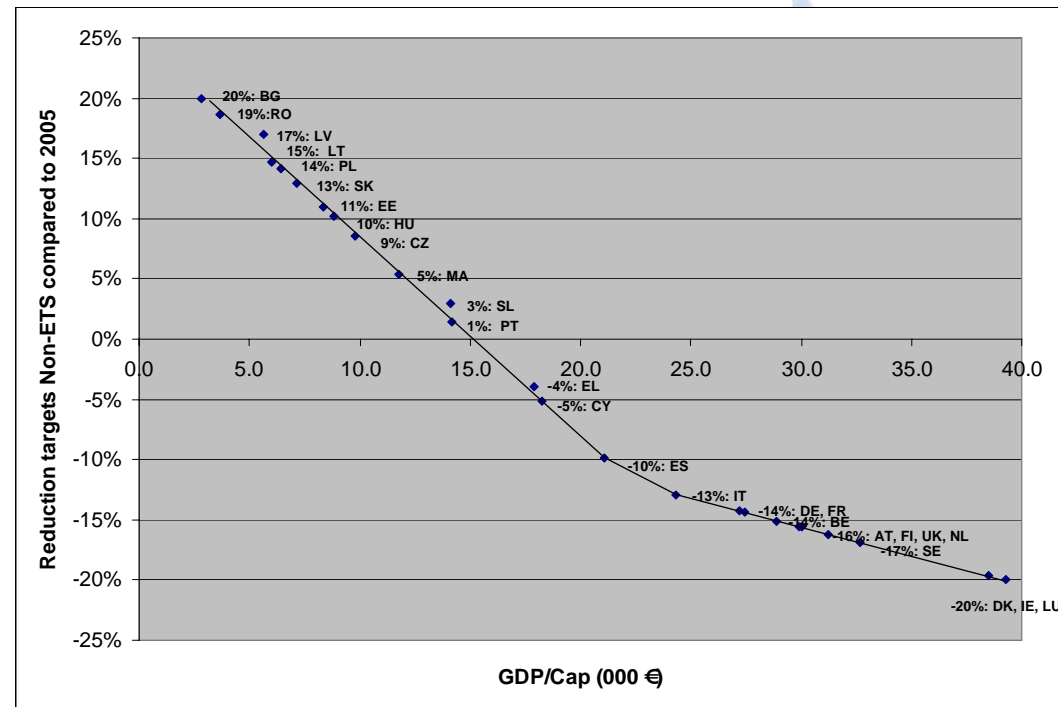
- **Emission reduction objectives of the Community require most efficient approach**
- **A more harmonised EU ETS can exploit the benefits of emissions trading to the full**
- **The proposal**
 - **ensures significant contribution by ETS to overall targets**
 - **provides a predictable and reliable long-term perspective for industry to take the necessary investment decisions**
 - **is sufficiently simple to be attractive for other countries to join**
 - **credibly underlines EU leadership**

Sharing of the efforts in non ETS sectors



Non ETS targets compared to 2005

- **Need to take into account the wide divergence of wealth in the EU-27**
- **GDP/capita as criterion for differentiation (ability to pay)**
- **Limitation: between -20 and +20%**
- **Consequences :**
 - poorer Member States can continue to grow in sectors such as transport
 - overall cost increases marginally compared to cost-effectiveness
 - but significant equalisation of overall effort between Member States



Carbon capture and geological storage



- **CCS – to capture CO₂, transport and store it in geological formations**
- **While energy efficiency and renewable energy are shorter-term solutions, other options are needed in longer term if we are to reach 50% GHG reduction globally in 2050**
- **It is crucial from a global perspective**
- **CCS has been demonstrated as functioning, but not yet as an integrated process or at reasonable costs**

- **Enables CCS by providing legal framework to**
 - Manage environmental risk
 - Remove barriers in existing legislation
- **Provisions for ensuring environmental integrity through the life-cycle of the plant (site selection up to post closure)**
- **CO₂ captured and stored will be considered not emitted under the ETS:**
 - CCS can be opted in for Phase II (2008-2012)
 - CCS explicitly included for Phase III (2013-2020)
- **Communication on promotion of demonstration plants**

What are the benefits of the package?

- **The ultimate goal: avoid the cost of climate change impacts: 5-20% of global GDP (Stern)**
- **Large scale innovation in the energy sector**
- **First mover advantage, aiming for technological leadership in low carbon technology**
- **Significant energy efficiency improvements**
- **Energy security: reduction of oil and gas import of €50 billion per year (at \$61 per barrel of oil)**
- **Reduced air pollution giving significant health benefits**
- **Reduced need for air pollution control measures: €11 billion per year in 2020**

What are the costs of the package?

- **Direct cost: increased energy and non CO₂ mitigation cost to meet both targets domestically: 0.6% of GDP in 2020, or some €90 billion**
- **Macro-economic GDP effects : GDP growth reduced by some 0.04-0.06% between 2013 and 2020, or in 2020 some GDP reduction of 0.5% of GDP compared to business as usual**
- **These are conservative estimates :**
 - oil price of \$100 per barrel would reduce costs by €30 billion
 - foreseen use of cheaper CO₂ credits through investments in Clean Development Mechanism reduces costs by a quarter
 - does not include positive macro-economic rebound effects of re-injecting auctioning revenues back into the economy, estimated at maximum +0.15% of GDP

20% independent commitment

- EU ETS cap and non ETS targets as proposed
- JI/CDM must be managed
 - to keep domestic effort and
 - to give clear incentive towards international agreement

International agreement: up to 30%

- EU ETS cap and non ETS targets adapted automatically and proportionally
- Increased use of JI/CDM both in EU ETS and outside ETS
 - half of the extra effort in both cases

- **EU showing leadership in climate change**
- **EU on a path towards a low-carbon economy**
- **Cost-efficiency and fairness at the heart of the package**
- **A blueprint for international negotiations ('common and differentiated responsibilities')**
- **A significant effort, but future benefits far outweigh the costs**
- **Will deliver important economic, energy security and environmental co-benefits, also in the short term**

**YOU CONTROL
CLIMATE CHANGE.**



TURN DOWN. SWITCH OFF. RECYCLE. WALK. CHANGE